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526 S. Church St.  
Charlotte, N.C. 28202

Phillip O. Stillman, General Manager

Duke Energy Carolinas  
EC06E / P.O. Box 1006  
Charlotte, N.C. 28201-1006

704 382-8070

704 382-7939 fax

August 23, 2011

Jocelyn Boyd  
Chief Clerk and Administrator  
Public Service Commission of South Carolina  
Post Office Drawer 11649  
101 Executive Center Drive, Suite 100  
Columbia, South Carolina 29211

Dear Ms. Jocelyn Boyd:

Enclosed is the quarterly report of Duke Energy Carolinas, LLC  
for the twelve months ending June 30, 2011. Please feel free to  
call me at (704) 382-8070.

Sincerely,

Phillip O. Stillman  
Regulatory Accounting and Planning

Enclosure

cc: Mr. Dukes Scott  
Executive Director  
Office of Regulatory Staff

Mr. John Flitter  
Director, Electric & Gas Regulation  
Office of Regulatory Staff

CERTIFICATION

(Certification must be signed by the Chief Executive Officer and the Chief Financial Officer)

I, Catherine E. Heigel, state and attest, under penalty of perjury, that the attached South Carolina Quarterly Report is filed on behalf of Duke Energy Carolinas, LLC, as required by the Public Service Commission of South Carolina; that I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Catherine E. Heigel  
Signature of President

Catherine E. Heigel  
Typed or Printed Name of Person Signing

President, Duke Energy South Carolina  
Title

August 22, 2011  
Date Signed

Subscribed and sworn to before me this 22nd day of August, 2011.

Melanie M. Mclary  
Notary Public

My Commission Expires: 10/6/18

CERTIFICATION

(Certification must be signed by the Chief Executive Officer and the Chief Financial Officer)

I, James D. Wiles, state and attest, under penalty of perjury, that the attached South Carolina Quarterly Report is filed on behalf of Duke Energy Carolinas, LLC, as required by the Public Service Commission of South Carolina; that I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

James D. Wiles  
Signature of Person Making Verification

James D. Wiles  
Typed or Printed Name of Person Signing

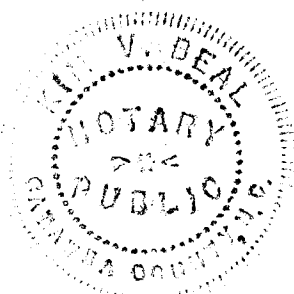
VP, Franchised Electric and Gas Accounting  
Title

August 18, 2011  
Date Signed

Subscribed and sworn to before me this 18 day of August, 2011.

Kim V. Beal  
Notary Public

My Commission Expires: October 24, 2014



Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjs (a) (Col. 3)	As Adjusted (Col. 4)
1	Electric Operating Revenue	\$ 6,474,273	24.1461%	\$ 1,563,284	\$ (1,236)	\$ 1,562,048
2	Electric Operating Expenses:					
3	Operation and Maintenance:					
4	Fuel Used in Electric Generation	1,746,243	25.0548%	437,518	(1,268)	436,250
5	Purchased Power and Net Interchange	273,878	25.3062%	69,308	(190)	69,118
6	Wages, Benefits, Materials, etc.	1,874,112	24.1732%	453,032	(5,136)	447,896
7	Depreciation and Amortization	744,891	24.7698%	184,508	20,888	205,396
8	General Taxes	335,445	17.0502%	57,194	5,177	62,371
9	Interest on Customer Deposits	5,598	11.7721%	659	(1)	658
10	Income Taxes	468,659	24.4270%	114,479	(9,052)	105,427
11	Amortization of Investment Tax Credit	(7,396)	23.7020%	(1,753)	6	(1,747)
12	Total Electric Operating Expenses	5,441,430	24.1654%	1,314,945	10,424	1,325,369
13	Operating Income	\$ 1,032,843	24.0442%	\$ 248,339	\$ (11,660)	\$ 236,679
14	Add: Customer Growth Adjustment				356	356
15	Income for Return			\$ 248,339	\$ (11,304)	\$ 237,035
16	Original Cost Rate Base (b)			\$ 3,240,885	\$ 302,806	\$ 3,543,691
17	Rate of Return on South Carolina Retail Rate Base			7.66%		6.69%

Notes: (a) From Page 3, "Total Adjustments" line.

(b) From Page 4, Line 12.

Notes: (a) From Page 4, Line 12, Column 2.

(b) From Page 1, Line 15, Column 2.

(c) From Page 4, Line 12, Column 4.

(d) From Page 1, Line 15, Column 4.

(e) If adjusted for weather, this rate would be 6.33%.

(f) Excludes pre-tax non-firm wholesale sales profits for the total system of approximately \$7 million for the 12 months ended 06/30/11. A net of tax South Carolina Retail allocation of profits would amount to approximately \$1 million.

Duke Energy Carolinas, LLC  
 DETAIL OF ACCOUNTING ADJUSTMENTS - SOUTH CAROLINA RETAIL  
 SC Quarterly for June 30, 2011  
 (Thousands of Dollars)

Line No.	Description	Electric Operating Revenue (Col. 1)	Fuel Used in Electric Generation (Col. 2)	Purchased Power and Net Interchange (Col. 3)	Wages Benefits Materials Etc. (Col. 4)	Depreciation and Amortization (Col. 5)	General Taxes (Col. 6)	Interest on Customer Deposits (Col. 7)	Income Taxes (Col. 8)	Amortization of ITC (Col. 9)	Net Operating Income (Col. 10)
1	To Annualize Depreciation on Year-End Plant	\$ -	\$ -	\$ -	\$ -	\$ 4,549	\$ -	\$ -	\$ (1,782)	\$ -	\$ (2,767)
2	To Annualize Wage Rate Increase	-	-	-	(107)	-	(6)	-	44	-	69
3	To Eliminate Incremental Voluntary Opportunity Plan and Office Consolidation Costs	-	-	-	(3,349)	-	-	-	1,312	-	2,037
4	To Eliminate Catawba Purchased Power Levelization	-	-	-	-	-	-	-	-	-	-
4	To Annualize Property Taxes on Year-End Plant	-	-	-	-	-	3,707	-	(1,452)	-	(2,255)
5	To Reflect CWIP Closings to Plant	-	-	-	-	15,723	1,726	-	(6,835)	-	(10,614)
6	To Adjust Income Taxes to Reflect Interest Synchronization	-	-	-	-	-	-	-	(1,079)	-	1,079
7	To Exclude Greenwood Operations	(1,236)	(1,268)	(190)	(1,680)	(664)	(250)	(1)	1,241	6	1,570
8	To amortize deferral balance related to Cliffside Unit 5 scrubber					1,280			(501)		(779)
9	Total Adjustments	\$ (1,236)	\$ (1,268)	\$ (190)	\$ (5,136)	\$ 20,888	\$ 5,177	\$ (1)	\$ (9,052)	\$ 6	\$ (11,660)

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Electric Plant in Service	\$ 27,758,637		\$ 6,407,082	\$ 334,988	\$ 6,742,070
2	Less: Accumulated Depreciation and Amortization	(12,663,569)		(2,833,138)	(20,272)	(2,853,410)
3	Net Electric Plant	15,095,068		3,573,944	314,716	3,888,660
4	Add: Materials and Supplies	780,139		189,737	-	189,737
5	Working Capital Investment	1,148,309		269,797	-	269,797
6	Plant Held for Future Use	3,126	25.5122%	798	-	798
7	Less: Accumulated Deferred Taxes	(3,663,567)	25.3491%	(928,680)	-	(928,680)
8	Operating Reserves	(329,413)	26.3460%	(86,787)	-	(86,787)
9	Customer Deposits	(89,770)		(19,568)	-	(19,568)
10	Greenwood				(11,910)	(11,910)
11	Construction Work in Progress	988,455		241,644		241,644
12	Total Original Cost Rate Base	\$ 13,932,347		\$ 3,240,885	\$ 302,806	\$ 3,543,691

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Production	\$ 14,299,025		\$ 3,152,304	\$ 251,642	\$ 3,403,946
2	Transmission	2,620,856	19.0833%	500,145	7,519	507,664
3	Distribution (b)	8,820,815	25.5651%	2,255,048	38,846	2,293,894
4	General	582,676	24.1304%	140,602	6,110	146,712
5	Intangible	413,369	23.6932%	97,940	30,871	128,811
6	Subtotal	26,736,741	22.9872%	6,146,039	334,988	6,481,027
7	Nuclear Fuel	1,021,896	25.5450%	261,043		261,043
8	Total Electric Plant in Service	\$ 27,758,637 (a)		\$ 6,407,082	\$ 334,988	\$ 6,742,070

Notes: (a) Excludes asset retirement obligations, electric plant held for future use, electric plant acquisition adjustments, and other electric plant adjustments of (\$88,931) thousand.

(b) The accounting adjustment in Col. 3 reflects plant in service additions not related to customer growth.

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Production	\$ 6,679,438		\$ 1,345,317	\$ 12,716	\$ 1,358,033
2	Transmission	1,171,587	19.0224%	222,864	362	223,226
3	Distribution	3,794,872		1,005,706	1,303	1,007,009
4	General	114,126	33.1589%	37,843	(283)	37,560
5	Intangible	297,455	22.3838%	66,582	6,174	72,756
6	Subtotal	12,057,479	22.2129%	2,678,312	20,272	2,698,584
7	Nuclear Fuel	606,090	25.5450%	154,826		154,826
8	Total Accumulated Depreciation and Amortization	\$ 12,663,569 (a)		\$ 2,833,138	\$ 20,272	\$ 2,853,410

The annual composite rates for computing depreciation (straight-line method) are shown below.

9	Steam Production Plant	3.57%
10	Nuclear Production Plant (Excl. Nuclear Decommissioning)	2.35%
11	Hydro Production Plant	3.44%
12	Combustion Turbine Production Plant	3.62%
13	Solar Production Plant	5.38%
	Transmission Plant:	
14	Right-of-Way	1.16%
15	Other	2.03%
16	Distribution Plant	2.33%
17	General Plant	Various
18	Land Rights	0.81% - 1.88%
19	Intangible Plant	20.00%

Note: (a) Excludes accumulated amortization of electric plant acquisition adjustment and accumulated depreciation related to asset retirement obligations totaling (\$25,219) thousand and reclassifies cost of removal and other deferred credits to increase accumulated depreciation by \$1,444,326 thousand.

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
	Fuel Stock:					
1	Coal	\$ 292,221	25.5450%	\$ 74,648	\$ -	\$ 74,648
2	Oil	28,423	25.5450%	7,261	-	7,261
3	Total Fuel Stock	320,644	25.5452%	81,909	-	81,909
4	Other Electric Materials and Supplies & Stores Clearing	459,495	23.4666%	107,828	-	107,828
5	Total Materials and Supplies	\$ 780,139		\$ 189,737	\$ -	\$ 189,737

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Twelve Months Operating and Maintenance Expenses, Exclusive of Purchased Power and Nuclear Fuel Expense	\$ 3,433,682		\$ 842,783	-	\$ 842,783
		=====		=====	=====	=====
2	1/8 of O&M Expenses on Line 1	\$ 429,210		\$ 105,348		\$ 105,348
3	Less: Average Taxes Accrued	(34,297)		(8,901)	-	(8,901)
		-----		-----	-----	-----
4	Subtotal	394,913		96,447	-	96,447
5	Required Bank Balances	340	23.3229%	79	-	79
6	Bond Reacquisition Premiums	126,224	17.4048%	21,969	-	21,969
7	Pension Funding	596,645	24.1536%	144,111	-	144,111
8	Prepayments	30,187	23.8212%	7,191	-	7,191
		-----		-----	-----	-----
9	Total Working Capital Investment	\$ 1,148,309		\$ 269,797	\$ -	\$ 269,797
		=====		=====	=====	=====

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Production	\$ 3,536,309	23.8212%	\$ 842,390	\$ -	\$ 842,390
2	Transmission	143,588	19.0196%	27,310	-	27,310
3	Distribution	63,511	25.5651%	16,237	-	16,237
4	General	117,031	24.1304%	28,240	-	28,240
5	Intangible	248,389	23.6932%	58,851	-	58,851
6	Total Construction Work in Progress	\$ 4,108,828		\$ 973,028	\$ -	\$ 973,028
		=====		=====	=====	=====

Line

No. Description

Twelve Months Ended 30-Jun-2011

1	SEC Fixed Charges Coverage	3.79
2	Earnings per Share	\$1.54

Duke Energy Carolinas, LLC  
STATISTICAL DATA  
SC Quarterly for June 30, 2011  
(Thousands of Dollars)

Line No.	Description	Total Company (a)	Wholesale Jurisdiction (b)	% of Total (c)	N.C. Retail (d)	% of Total (e)	S.C. Retail (f)	% of Total (g)
<u>Operating Revenues (\$000s)</u>								
1	Residential	\$ 2,618,147			\$ 2,002,741	76.4946%	\$ 615,405	23.5054%
2	Commercial	1,953,588			1,539,860	78.8221%	413,728	21.1779%
3	Industrial	1,042,223			644,968	61.8839%	397,255	38.1161%
4	Public Street & Highway Lighting	37,612			31,870	84.7323%	5,743	15.2677%
5	Interdepartmental	-			-	0.0000%	-	0.0000%
6	Sales for Resale:	350,819	\$ 315,171	89.8387%	35,209	10.0363%	439	0.1250%
7	Special Contract	-	-	0.0000%	-	-	-	-
8	Other	-	-	-	-	-	-	-
9	Total Revenue from Sales of Electricity	\$ 6,002,389	\$ 315,171	5.2508%	\$ 4,254,648	70.8826%	\$ 1,432,570	23.8667%
<u>Kilowatt-hour Sales (000s)</u>								
10	Residential	29,401,814			22,410,930	76.2230%	6,990,883	23.7770%
11	Commercial	27,889,247			22,091,979	79.2132%	5,797,268	20.7868%
12	Industrial	20,825,021			12,299,791	59.0626%	8,525,230	40.9374%
13	Public Street & Highway Lighting	286,539			244,616	85.3691%	41,923	14.6309%
14	Interdepartmental	-			-	0.0000%	-	0.0000%
15	Sales for Resale:	5,977,490	5,370,097	89.8387%	599,921	10.0363%	7,473	0.1250%
16	Special Contract	-	0	0.0000%	-	-	-	-
17	Other	-	-	-	-	-	-	-
18	Total KWH Sales	84,380,111	5,370,097	6.3642%	57,647,236	68.3185%	21,362,777	25.3173%
<u>Revenue Per KWH Sold (Cents)</u>								
19	Residential	8.90			8.94		8.80	
20	Commercial	7.00			6.97		7.14	
21	Industrial	5.00			5.24		4.66	
22	Public Street & Highway Lighting	13.13			13.03		13.70	
23	Interdepartmental	0.00			0.00		0.00	
24	Sales for Resale:	5.87	5.87		5.87		5.87	
25	Special Contract	0.00	0.00		-		-	
26	Other	7.11	5.87		7.38		6.71	
27	Total Revenue per KWH Sold							